



FirstEnergy Service Company

As agent for

The Cleveland Electric Illuminating Company

Ohio Edison Company

The Toledo Edison Company

("FirstEnergy Ohio Utilities")

Request for Proposals for 2025 Ohio Compliant

Renewable Energy Credits

Bidding Rules

Issued: September 26, 2025

Proposals Due: November 4, 2025

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The following documents are appended to, and shall be considered integral parts of the RFP:

- Purchase and Sale Agreement
- Attachment 1: Communications Protocol
- Forms available for download on the RFP website (<https://www.firstenergy-recrfp.com/>):
 - Credit Application
 - Qualifying Application
 - Bid Price Proposal
- All forms must be submitted via email to feouRECrfp@crai.com

1. Introduction

- 1.1. FirstEnergy Ohio Utilities is soliciting proposals from parties for the Delivery of Renewable Energy Credits (“RECs”), which may include both solar and non-solar Renewable Energy Credits, to comply with the renewable energy resource requirements of R.C. 4928.01, R.C. 4928.64, and R.C. 4928.65 (“Ohio Law”) as may be amended.
- 1.2. This Request for Proposals (“RFP”) establishes FirstEnergy Ohio Utilities’ right to execute one or more Purchase and Sale Agreement for Renewable Energy Credits with Successful Proposer(s) for the Delivery of 680,000 RECs.
- 1.3. FirstEnergy Ohio Utilities has retained CRA International (“RFP Manager”) to serve as solicitation manager for this RFP.
- 1.4. This document, entitled the Bidding Rules for Request for Proposals for 2025 Ohio Compliant Renewable Energy Credits (“RFP Rules”) describes how the RFP will be conducted. The following documents and forms are appended to, and shall be considered integral parts of the RFP:
 - Communications Protocol
 - Credit Application (Application form is available for completion and submittal on-line)
 - Qualifying Application (Application form is available for completion and submittal on-line)
 - Bid Price Proposal (Proposal form is available for completion and submittal on-line)
 - Purchase and Sale Agreement (“PSA”)
- 1.5. Additional capitalized terms in this document, which are not defined explicitly herein, are defined in the PSA. Key defined terms used in the RFP Rules are:
 - “Buyer” means the FirstEnergy Service Company, as agent for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company, with a place of business at 341 White Pond Dr. (A-WAC-C1) Akron, OH 44320.
 - “Deliver, Delivered or Delivery” means the transfer of all rights, title and interest in RECs from REC Supplier to Buyer via completion of the actions specified in Section 3.2.
 - “Eligible Resource” means a renewable energy resource generating facility (inclusive of solar photovoltaic or solar thermal energy) that has been certified by the Public Utilities Commission of Ohio (“PUCO”) to be eligible to create RECs that may be used to comply with Ohio's alternative energy portfolio requirement. Instructions for filing an application for certification as an Ohio renewable energy resource generating facility can be found on the PUCO website¹.
 - “Products” means unbundled RECs, both solar and non-solar.
 - “Proposers” means those entities which have submitted Proposals in response to this RFP.
 - “Qualified Proposers” means those entities which have met the RFP Rules and have submitted a Proposal which has passed through Part 1 of the Evaluation and has proceeded to Part 2 for selection consideration.
 - “RECs” means both renewable energy credits and solar renewable energy credits.
 - “REC Supplier” means those Successful Proposers that have executed a PSA with FirstEnergy Ohio Utilities.
 - “Successful Proposers” means those entities whose Proposals have been selected by the RFP Manager and FirstEnergy Ohio Utilities pursuant to this RFP.
 - “Target Quantity” means the amount of RECs FirstEnergy is seeking in this RFP.

¹ [Renewable energy resource facility certification | Public Utilities Commission of Ohio](#)

- “GATS Tracking System” means PJM Environmental Information Services Inc.’s Generation Attributes Tracking System.

2. RECs

- 2.1 FirstEnergy Ohio Utilities is seeking Proposals from parties interested in providing firm unbundled RECs (SRECs are also acceptable) that are eligible to meet the FirstEnergy Ohio Utilities’ compliance requirements under Ohio Law.
- 2.2 The offered quantity of RECs must be firm and not unit contingent.
- 2.3 The Delivered RECs under the PSA must be from Eligible Resources that have been generated no earlier than January 1, 2023 and no later than December 31, 2025 and be Delivered to FirstEnergy Ohio Utilities no later than February 16, 2026, via the GATS Tracking System.
- 2.4 Once Delivered, RECs must become the sole property of FirstEnergy Ohio Utilities.
- 2.5 All RECs must be consistent with all applicable Ohio laws, rules and regulations, including without limitation, rules and regulations promulgated by the PUCO.
- 2.6 The failure of a REC Supplier to Deliver RECs on or before February 16, 2026, will constitute an Event of Default under the PSA, and FirstEnergy Ohio Utilities have the right to purchase replacement RECs and to charge Proposer for the costs, fees and expenses it subsequently incurs as a result of such Event of Default or any fines, penalties or charges imposed on FirstEnergy Ohio Utilities by the PUCO or any other governing body as a result of Proposer’s failure to Deliver RECs.

3. RFP Website

- 3.1 The RFP Manager has established a website located at <https://www.firstenergy-recrfp.com/> that will be the primary source of information for the RFP. The RFP website provides parties with:
 - RFP Information: the website provides a list of announcements, an updated schedule, and FAQs.
 - Required Forms: The following forms are available to be downloaded from the RFP website, completed, and submitted via email to the RFP Manager prior to the RFP Submission Due Date (and time):
 - **Credit Application Form** – one form required per bidder. This application may be completed at any time after issuance of the RFP but prior to the RFP due date. Early submission is recommended.
 - **Qualifying Application Form** – one form required per bidder. The qualifying application must be submitted prior to the RFP due date.
 - **Bid Price Form**: Multiple bids (price and quantity combinations) may be submitted per bidder. Mutually exclusive bids will not be accepted. A Credit Application form and Qualifying Application form must have been received by the RFP Manager for Bid Price Proposals to be evaluated.
 - Contact Information: the website provides parties with a contact form for submitting questions, a form to sign up for email announcements and an email address.

4. RFP Schedule

- 4.1 The following is the RFP Schedule. FirstEnergy Ohio Utilities reserves the right to modify these dates at its sole discretion and accepts no liability to the extent the actual schedule is different from the anticipated schedule. In the event a change is made to the RFP Schedule, a revised schedule will be posted on the RFP website.

Table 1 Schedule of Events

Event	Date
Issue RFP Documents	Thursday, September 25, 2025
RFP Overview Webinar (11:00 AM²)	Thursday, October 2, 2025
FAQ Deadline (5:00 PM)	Thursday, October 23, 2025
FAQ Responses Posted on Website	Monday, October 27, 2025
Credit Application, Qualifying Application and Bid Price Proposal Submission Due Date (12:00 PM)	Tuesday, November 4, 2025
Notification of Successful Proposer Award(s)	Thursday, November 13, 2025
Executed PSAs (PDFs) due back	Monday, November 17, 2025
Posting of Security (if applicable)	Monday, November 17, 2025

5. RFP Overview Webinar

- 5.1 Parties are invited to an informational RFP Overview Webinar on October 2, 2025, at 11:00 AM. During the Webinar, the RFP Manager, with FirstEnergy Ohio Utilities, will describe the RFP process and key terms of the PSA.
- 5.2 The RFP Manager and FirstEnergy Ohio Utilities will answer questions raised at this Webinar to the extent possible.
- 5.3 Presentation materials and Q&A from the Webinar will be posted to the RFP website on or prior to October 27, 2025.
- 5.4 Instructions for joining the RFP Overview Webinar are available on the “Documents” section of the website.

² Unless noted otherwise, all times refer to Eastern Prevailing Time (“EPT”)

6. FAQ Process

- 6.1 Prior to the FAQ deadline, interested parties and Proposers may submit questions to the RFP Manager which will be addressed and posted to the RFP website on or before October 27, 2025.
- 6.2 Any questions on the RFP or related documents should be sent to the RFP Manager via email at: feouRECrfp@crai.com and via FAQ tool on the RFP website. Parties may also submit questions during the RFP Overview Webinar.

7. Proposal Requirements

- 7.1 Submittal Requirements: Proposers are invited to submit their Proposals via email to feouRECrfp@crai.com, by 12:00 PM EPT on November 4, 2025.
- 7.2 Proposers will receive a confirmation of receipt of the submitted form via email. The email confirming receipt of the Proposal does not constitute an opinion on the completeness or qualification of a Proposal.
- 7.3 Proposals which are incomplete or otherwise do not satisfy all requirements of this RFP will not be considered.
- 7.4 Proposals sent via email after 12:00 PM EPT on November 4, 2025, will be considered untimely and will not be reviewed.
- 7.5 All information provided and certifications made in the Proposal must remain valid and remain in full force for no less than ten (10) business days after close of bidding in the RFP. Regardless of the reason, if any information provided changes or any previous certification fails to remain valid, it is the sole responsibility of the Proposer to notify the RFP Manager of such change. Failing to do so may result in disqualification of the Proposal(s). The RFP Manager reserves the right to vary the assessment of the Proposal based on the revised information provided by the Proposer.

8. Credit Application

- 8.1 Proposers are invited to submit via email to feouRECrfp@crai.com, a Credit Application preferably by and before October 27, 2025, but no later than 12:00 PM EPT on November 4, 2025.
- 8.2 If a Successful Proposer is required to post security, it must do so by November 17, 2025.
- 8.3 The Credit Application must be signed by an authorized representative of your company. Please submit the signed and scanned copy to feouRECrfp@crai.com.
- 8.4 Proposers that provide a Credit Application prior to the due date will receive an email confirming receipt of their information and will be alerted to any deficiencies in Proposers' Credit Application and given the opportunity to correct such deficiency. Proposers may wait and provide their credit information on the same day that they submit Bid Price Proposals on November 4, 2025, by 12:00 PM EPT; however, a Proposer will forego the opportunity to make additions or corrections.
- 8.5 If Proposer previously completed a Credit Application for any previous FirstEnergy Ohio Utilities Renewable RFP, Proposer is still required to complete a new Credit Application.
- 8.6 Credit Applications are used to determine the amount (if any) of Security required under the PSA. Under the terms and conditions of the PSA (Article 5), a Proposer has the obligation to meet FirstEnergy Ohio Utilities' performance assurance or, alternatively, post and maintain Security in an amount of 5% of the total notional dollar value of the PSA if the total notional value of the Proposal exceeds \$500,000 or if the Proposer is subject to a special condition such as bankruptcy or disclosure that it is subject to an active legal dispute concerning the Proposer's fulfillment of a REC transaction. Upon Proposer's request, posted collateral will subsequently be reduced proportionally based on delivery and confirmation of the number of RECs delivered to the total contracted amount.
- 8.7 Forms of security which are acceptable to FirstEnergy Ohio Utilities are cash, Letter of Credit,

Guaranty. Letter of Credit and Parent Guaranty issued by the REC Supplier must be in the form found in Appendix B and Appendix C of the PSA, respectively.

9. Evaluation Process: Part 1 Qualification

- 9.1 The RFP Manager will review each Proposal to confirm it is a complete submission (all required information provided), it was received on time and it contains fully completed the required forms (Qualifying Application, Credit Application) that meet the requirements of this RFP.
- 9.2 During its review, the RFP Manager may contact Proposers via email with questions, if any, required to complete its review.
- 9.3 The RFP Manager has no obligation to inform any Proposer of any deficiency in its Proposal.
- 9.4 Only Proposals that have satisfied the qualification requirements of Part 1 are eligible for Part 2.

10. Evaluation Process: Part 2 Bid Price Stacking and Selection

- 10.1 The RFP Manager will sort Bid Price Proposals by price.
- 10.2 The RFP Manager will select Bid Price Proposals by price up to the target quantity sought by FirstEnergy Ohio Utilities in this RFP.
- 10.3 All Bid Price Proposals will be considered *an offer to supply any quantity up to and including the quantity specified in the Bid*.
- 10.4 In the event of “tied” Bid Price Proposals (e.g., bids with the same offer price) preference will be given to (i) projects that are physically located within the State of Ohio and (ii) the larger volume Proposal.
- 10.5 The RFP Manager will provide the results and its recommendation from its evaluation to FirstEnergy Ohio Utilities. Proposer names will be redacted from the results.
- 10.6 FirstEnergy Ohio Utilities reserves the right to select more or fewer than the target quantities sought in this RFP. FirstEnergy Ohio Utilities reserves the right to limit the total amount from any one party to preserve a diversity of suppliers.

11. Executing PSA(s) with Successful Proposers

- 11.1 FirstEnergy Ohio Utilities will prepare a PSA with information from each successful Proposer(s) Qualifying Application and Bid Price Proposals and transmit such completed copies to the applicable Proposer via email. This will include the quantity of RECs to be awarded up to and including the quantity specified in the Bid.
- 11.2 Each Successful Proposer must execute and return the PSA to FirstEnergy Ohio Utilities in the form of a PDF attachment sent via email within three (3) Business Days.
- 11.3 Proposers who have difficulties with these requirements may make special arrangements with the RFP Manager by sending an email to feouRECrfp@crai.com.
- 11.4 Disqualification: Failure of a successful Proposer to execute and provide FirstEnergy Ohio Utilities with the PSA via PDF or failure to provide the required security instruments to FirstEnergy Ohio Utilities within the required period may result in the disqualification of such Proposal and selection of the next proposal(s) in terms of Bid price.

12. Conditions

- 12.1 This RFP includes and imposes certain restrictions on communications between FirstEnergy Ohio Utilities or the RFP Manager and Proposers. A Proposer is restricted from making contacts (e.g., oral, written, or electronic communication) which a reasonable person would infer as an attempt to unduly influence the award, denial, or amendment of a contract from the issuance of this RFP through the final award and approval of the resulting PSA(s) to any FirstEnergy Ohio Utilities staff or the RFP Manager other than as designated herein.
- 12.2 RECs Only: PSA(s) executed pursuant to this RFP will be for RECs only. FirstEnergy Ohio Utilities will not take title under this RFP to any energy or capacity generated by the renewable generating facility generating the RECs purchased by FirstEnergy Ohio Utilities.
- 12.3 Confidentiality: The RFP Manager and FirstEnergy Ohio Utilities will take reasonable precautions and efforts to maintain the confidentiality of Proposer's Proposal. Proposers should clearly identify each page of information that the RFP Manager and FirstEnergy Ohio Utilities should consider to be confidential or proprietary. Regardless of such markings, confidential information may be subject to review by the PUCO, or other governmental authority or judicial body relating to these matters and may be subject to legal discovery. Under such circumstances, FirstEnergy Ohio Utilities will make all reasonable efforts to protect Proposer's confidential information.
- 12.4 Costs: Neither FirstEnergy Ohio Utilities nor the RFP Manager will have any responsibility whatsoever with respect to the costs incurred by any Proposer in considering or responding to this RFP, including but not limited to (i) any costs of preparing any materials submitted to the RFP Manager or FirstEnergy Ohio Utilities; (ii) any costs associated with any studies, permits, or other agreements contemplated by this RFP; (iii) any costs associated with any renewable energy facilities; (iv) any costs associated with financing, employees or consultants, or real property; or (v) any costs associated with establishing, administering and maintaining GATS accounts, as applicable, sufficient to accomplish the Delivery of RECs to FirstEnergy Ohio Utilities.
- 12.5 Disclaimer: Neither the RFP Manager nor FirstEnergy Ohio Utilities makes any representation or warranty regarding the accuracy or completeness of the information contained in this RFP and its exhibits or any statements made by representatives of the RFP Manager or FirstEnergy Ohio Utilities during the RFP process. Each Proposer is responsible for making its own evaluation of information and data contained in this RFP and in preparing and submitting responses to this RFP. The issuance of this RFP and the receipt of information in response to this RFP will not, in any way, cause the RFP Manager or FirstEnergy Ohio Utilities to incur any liability (whether contractual, financial or otherwise) to any Proposer participating in the RFP process, and by submitting a Proposal, Proposer releases the RFP Manager and FirstEnergy Ohio Utilities from any and all claims, demands, actions, losses, liabilities, and expenses (including reasonable legal fees and expenses) relating to this RFP.
- 12.6 Not an Offer: This RFP is issued to elicit responses to FirstEnergy Ohio Utilities' inquiry and is not an offer. The issuance of the RFP and the submission of Proposer's information do not create any obligation upon FirstEnergy Ohio Utilities to buy goods or services from a Proposer, and FirstEnergy Ohio Utilities reserves the right to accept or reject any or all Proposals received. FirstEnergy Ohio Utilities also reserves the right to amend, suspend, or terminate the RFP process at any time, without reason and without liability, and makes no commitments, implied or otherwise, that this process will result in a business transaction with one or more Proposers. No contract or other binding obligation on FirstEnergy Ohio Utilities will be implied unless and until a PSA has been executed on terms and conditions acceptable to FirstEnergy Ohio Utilities. FirstEnergy Ohio Utilities also reserves the right to not execute PSAs with any or all Proposers should FirstEnergy Ohio Utilities determine, in its sole

discretion, that such PSAs would not guarantee Delivery, would impose unreasonably high costs on FirstEnergy Ohio Utilities' customers and/or would violate existing regulatory rules or regulations.

- 12.7 Non-conforming Proposals: FirstEnergy Ohio Utilities and the RFP Manager reserve the right to reject any Proposal at any time on the grounds that it does not conform to the terms and conditions of this RFP or that Proposer has not complied with the requirements of this RFP.
- 12.8 Interpretation: Notwithstanding any provision of this RFP, in the event a PSA is executed between a Proposer and FirstEnergy Ohio Utilities, that agreement, as applicable, will control over any provision of this RFP. Capitalized terms used herein and not otherwise defined will have the definition set forth in the PSA.